

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

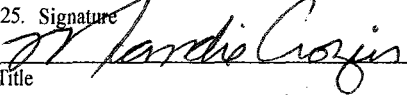
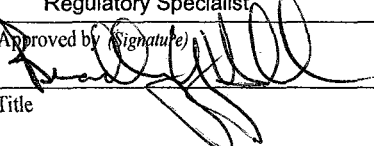
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 2OG0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 4-19-4-2
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NW/NW (LOT #1) 660' FNL 658' FWL 571699X -100.158515 At proposed prod. zone 4441844Y		9. API Well No. 43013-34237
14. Distance in miles and direction from nearest town or post office* Approximately 12.6 miles southwest of Myton, UT		10. Field and Pool, or Exploratory Undesignated S. Myton Bench
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T4S R2W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1321'	19. Proposed Depth 6,960'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5518' GL	22. Approximate date work will start* 3rd Qtr. 2009	13. State UT
20. BLM/BIA Bond No. on file RLB000100473		
23. Estimated duration (7) days from SPUD to rig release		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/10/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-06-09
Title OFFICE ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

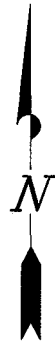
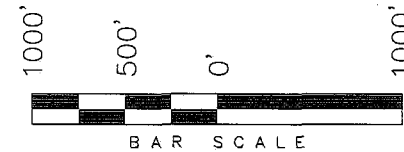
CONFIDENTIAL

RECEIVED
MAR 17 2009
DIV. OF OIL, GAS & MINING

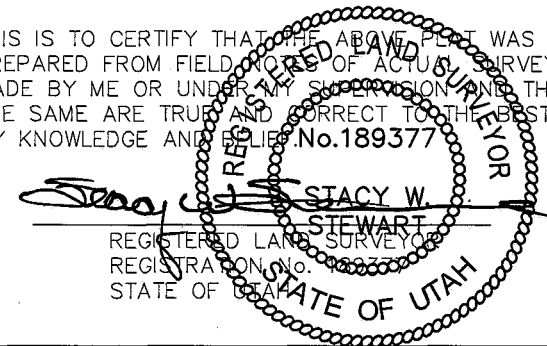
T4S, R2W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 4-19-4-2W,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 OF SECTION 19, T4S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 09-22-08	SURVEYED BY: C.M.
DATE DRAWN: 10-09-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

EAST - 80.06 (G.L.O.)

S89°26'38"E - 2627.09 (Meas.)

S89°40'58"E - 2647.84' (Meas.)

Set Stone

658'

LOT 1

DRILLING WINDOW

Rock Pile

2003 Alum. Cap

LOT 2

Stone

19

1990 Alum. Cap

LOT 3

**WELL LOCATION:
WELL 4-19-4-2W**

ELEV. UNGRADED GROUND = 5518.3'

LOT 4

Wood Post / Rocks

Set Stone

Alum. Cap

N89°16'22"E - 2628.50' (Meas.)

N89°54'E - 80.02 (G.L.O.)

S88°54'51"E - 2663.97' (Meas.)

2634.01' (Measured) N0°02'E - 80.04 (G.L.O.)
N00°06'54"W - 2641.55' (Meas.)

N00°15'30"E - 2642.00' (Meas.)
N0°04'E - 80.00 (G.L.O.)
N00°43'03"W - 2610.75' (Meas.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (BRIDGE LAND)

WELL 4-19-4-2W
(Surface Location) NAD 83
LATITUDE = 40° 07' 33.00"
LONGITUDE = 110° 09' 33.49"

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 4-19-4-2
NW/NW (LOT #1) SECTION 19, T4S, R2W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta 0' – 1980'
Green River 1980'
Wasatch 6960'
Base of Moderately Saline Ground Water @ 5200'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1980' – 6960' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 4-19-4-2
NW/NW (LOT #1) SECTION 19, T4S, R2W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 4-19-4-2 located in the NW 1/4 NW 1/4 Section 19, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.3 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.2 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction - 2.1 miles \pm ; continue in a northeasterly and then a northwesterly direction - 0.5 miles \pm to it's junction with the beginning of the proposed access road; proceed in a southerly direction along the proposed access road - 210' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 210' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be

reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 210' of disturbed area be granted to allow for construction of the planned access road. Refer to Topographic Map "B". A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 2330' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Newfield Production Company requests 2330' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 4-19-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 4-19-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #4-19-4-2, NW/NW Section 19, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #RLB00100473.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/10/09
Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

EXHIBIT D

Township 4 South, Range 2 West

Section 19 W1/2 ; W1/2 E1/2

Section 30 All

Township 4 South, Range 3 West

Section 23 E1/2 and SESW

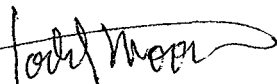
Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/19/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09

Todd Moon Date
Private Surface Owner

 1-20-09

Brad Mechem Date
Newfield Production Company

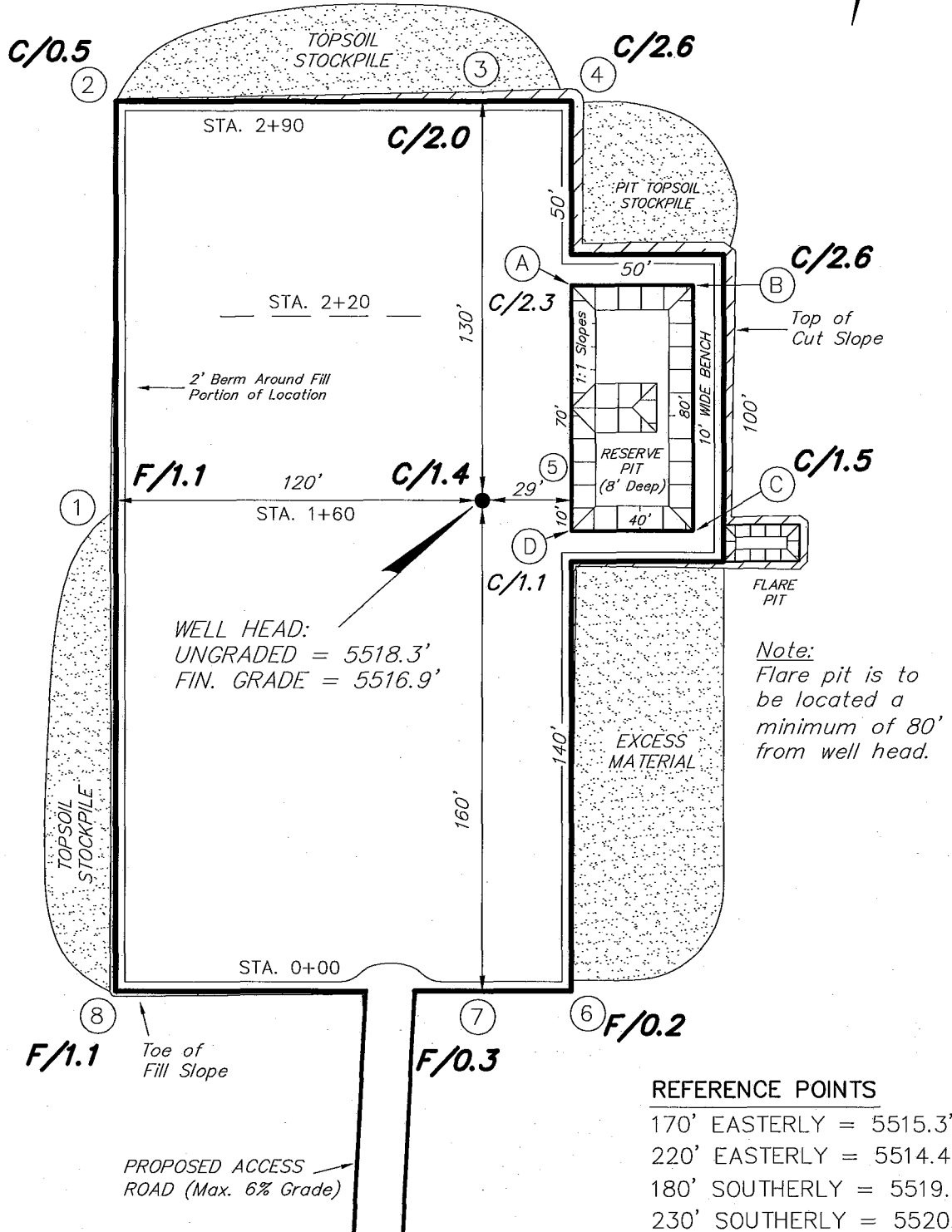
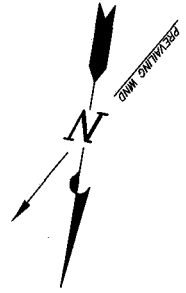
 1-20-09

Camille Moon Date
Private Surface Owner

NEWFIELD PRODUCTION COMPANY

WELL 4-19-4-2W

Section 19, T4S, R2W, U.S.B.&M.

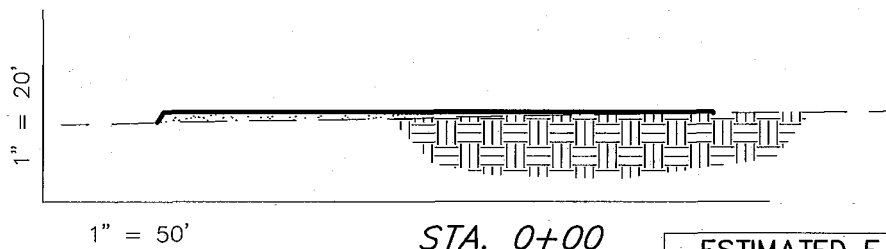
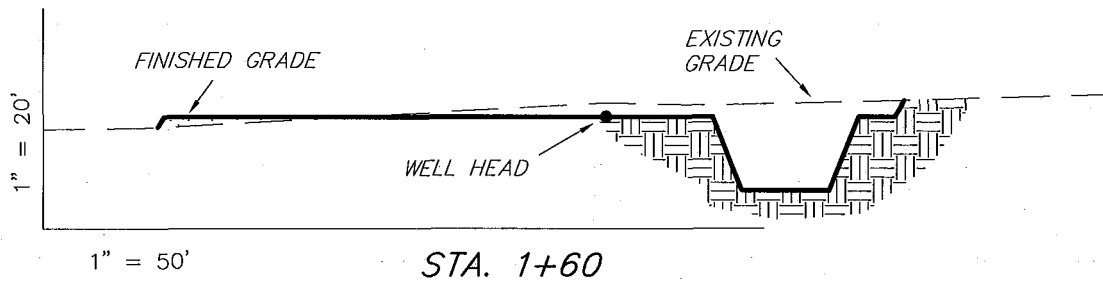
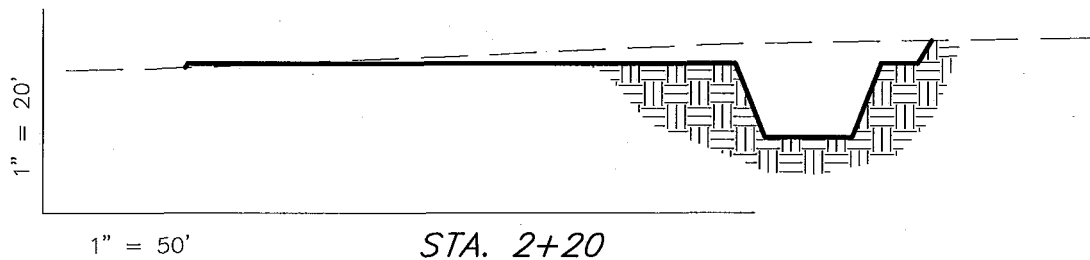
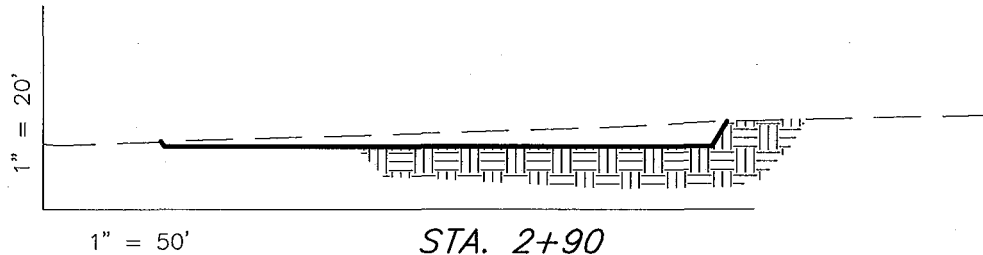


SURVEYED BY: C.M.	DATE SURVEYED: 09-29-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-09-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 4-19-4-2W



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

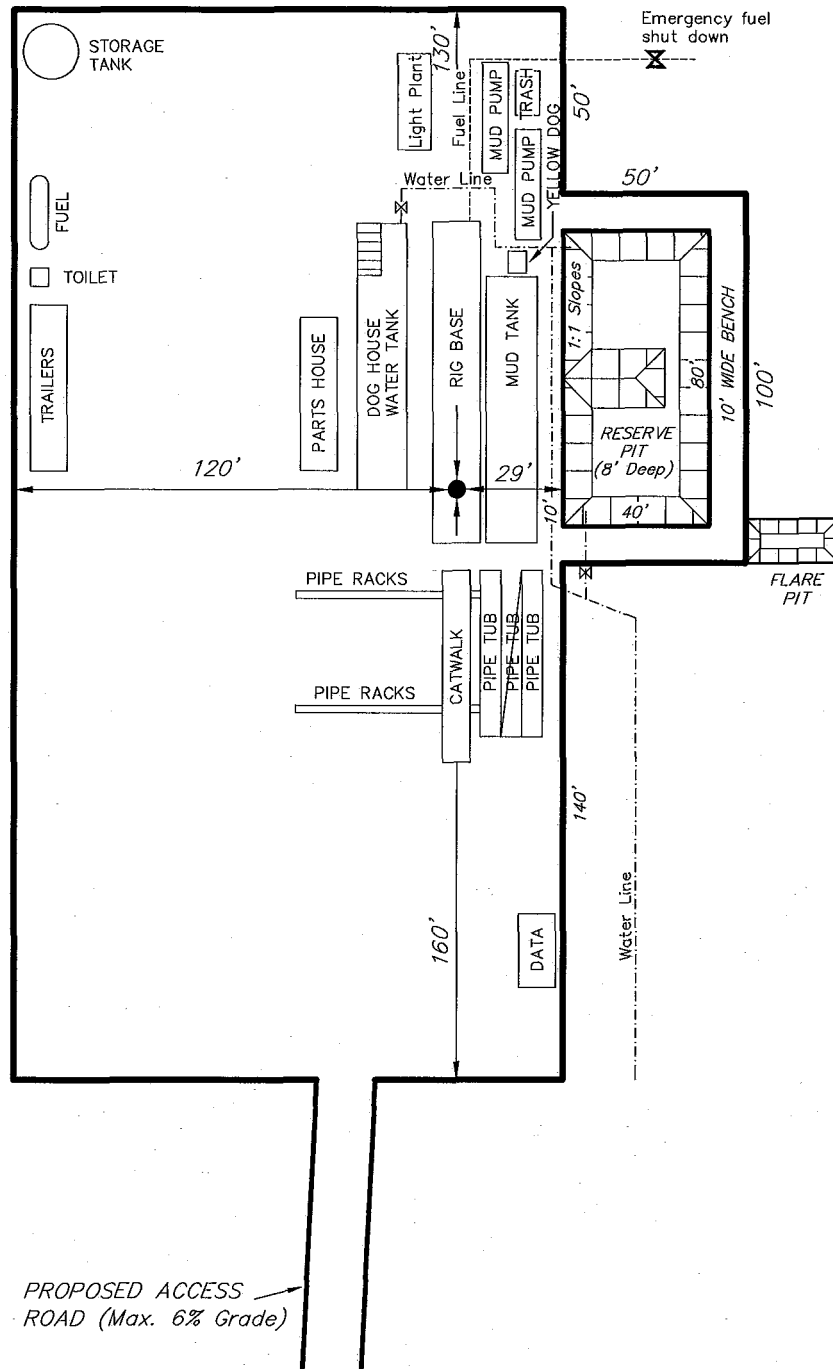
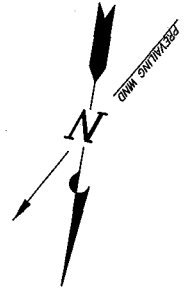
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	740	740	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	1,380	740	930	650

SURVEYED BY: C.M.	DATE SURVEYED: 09-29-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-09-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT WELL 4-19-4-2W



SURVEYED BY: C.M.	DATE SURVEYED: 09-29-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-09-08
SCALE: 1" = 50'	REVISED:

Tri State
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180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company

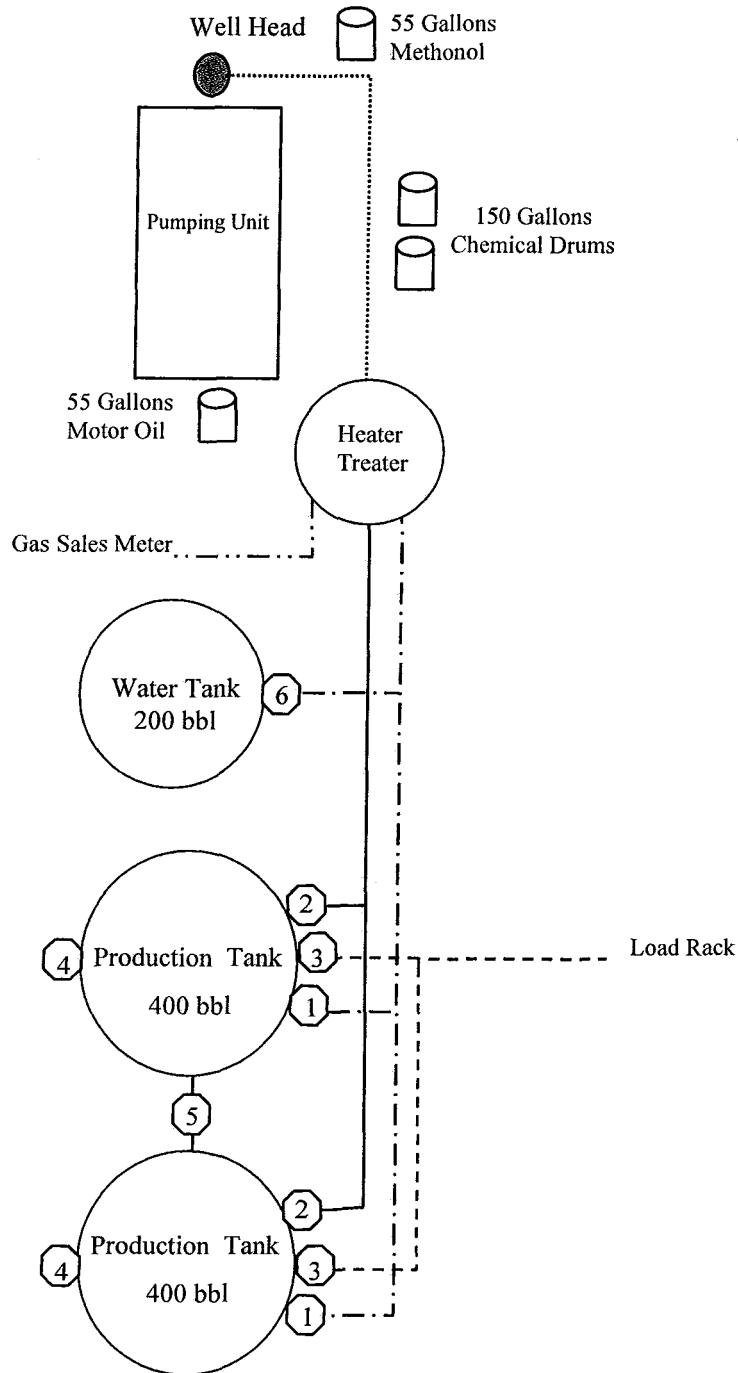
Proposed Site Facility Diagram

Ute Tribal 4-19-4-2

NW/NW (Lot #1) Sec. 19, T4S, R2W

Duchesne County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

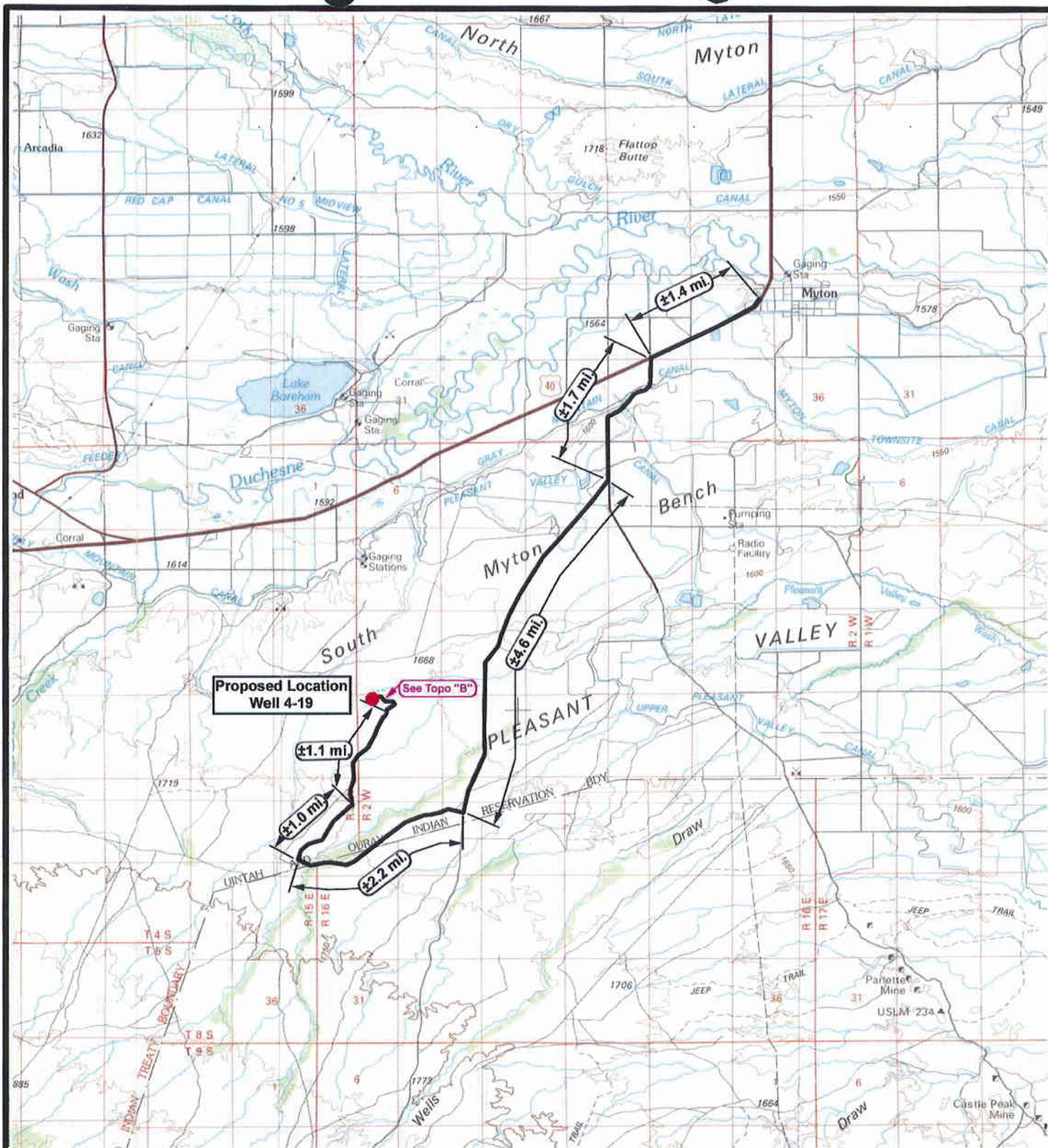
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open


Draining Phase:

- 1) Valves 1 and 6 open

Diked Section







NEWFIELD
Exploration Company

Well 4-19-4-2W
SEC. 19, T4S, R2W, U.S.B.&M.







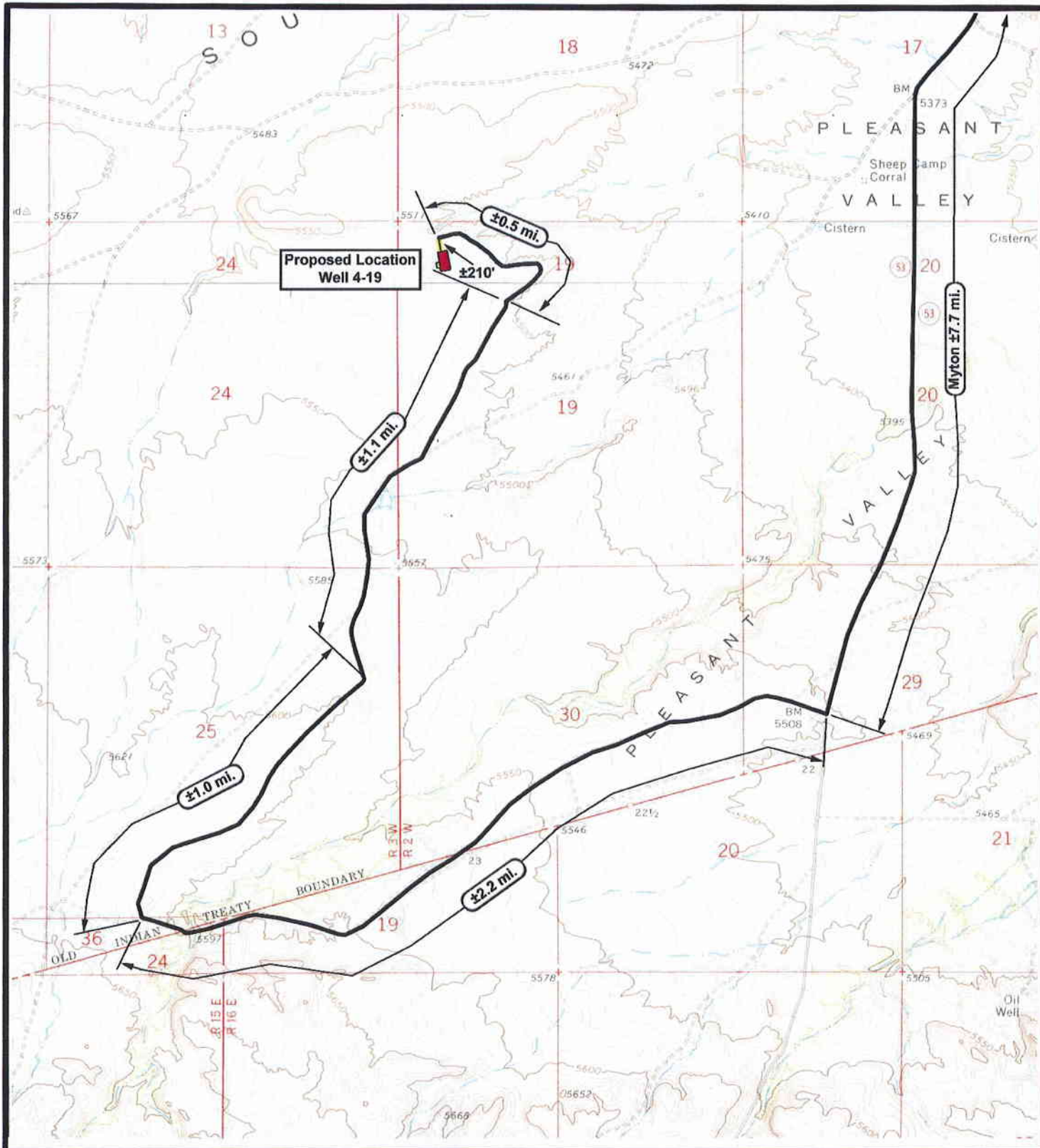
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078


SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 12-18-2008

Legend

 Existing Road
 Proposed Access

TOPOGRAPHIC MAP
"A"





NEWFIELD
Exploration Company

Well 4-19-4-2W
SEC. 19, T4S, R2W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 12-18-2008

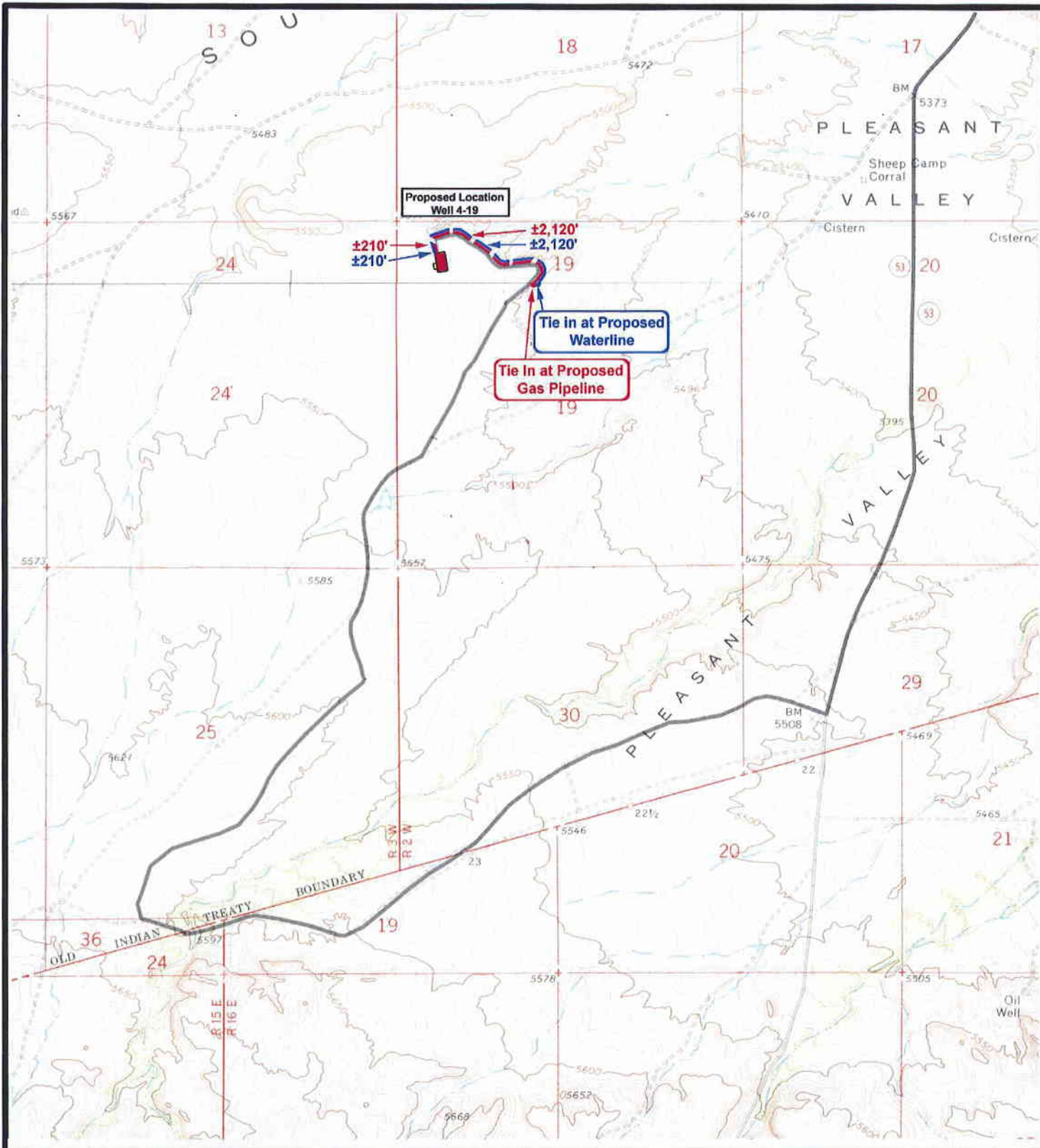
Legend


Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Well 4-19-4-2W
SEC. 19, T4S, R2W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

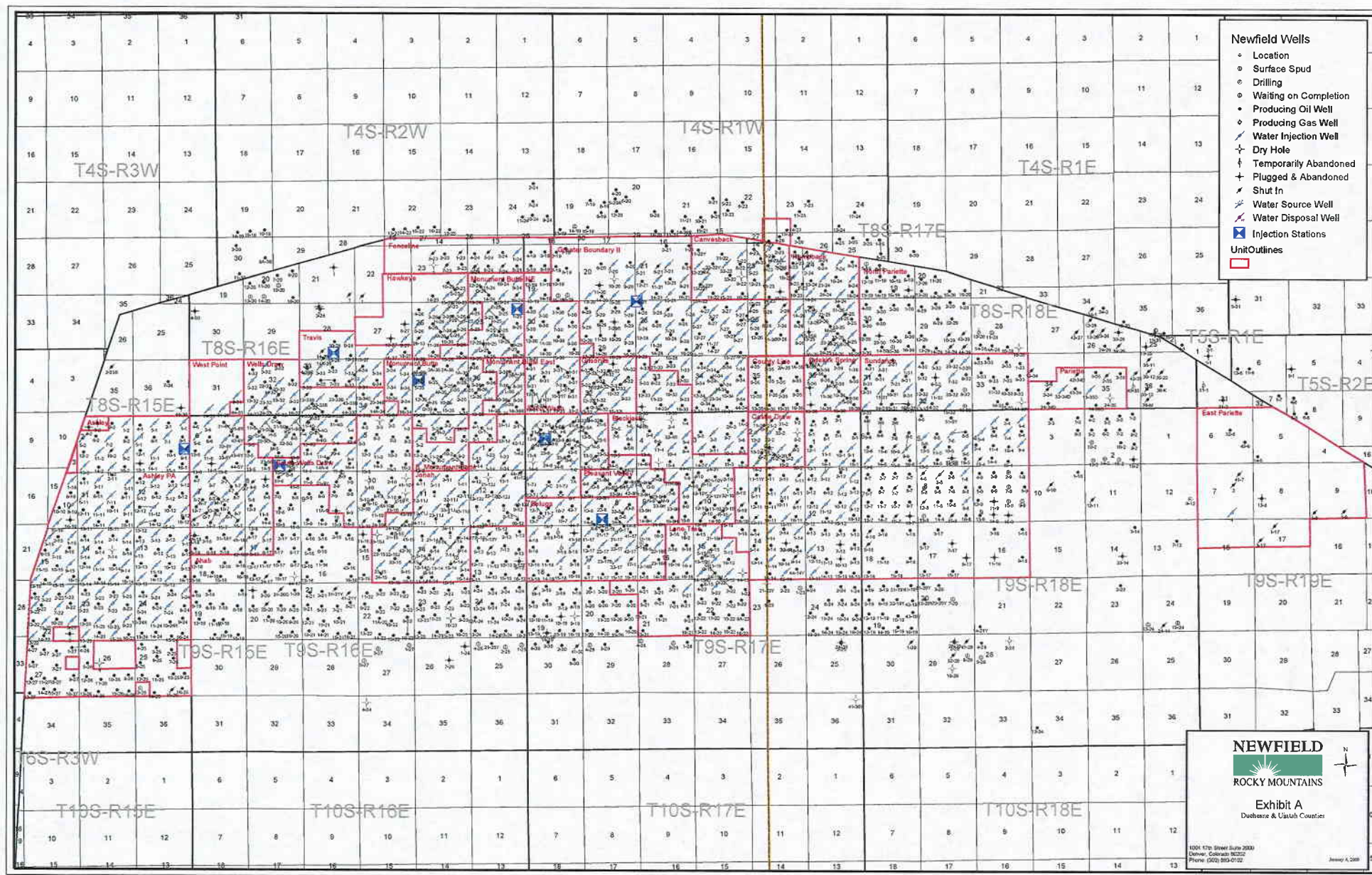
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 12-18-2008

Legend

	Roads
	Proposed Gas Line
	Proposed Water Line

TOPOGRAPHIC MAP

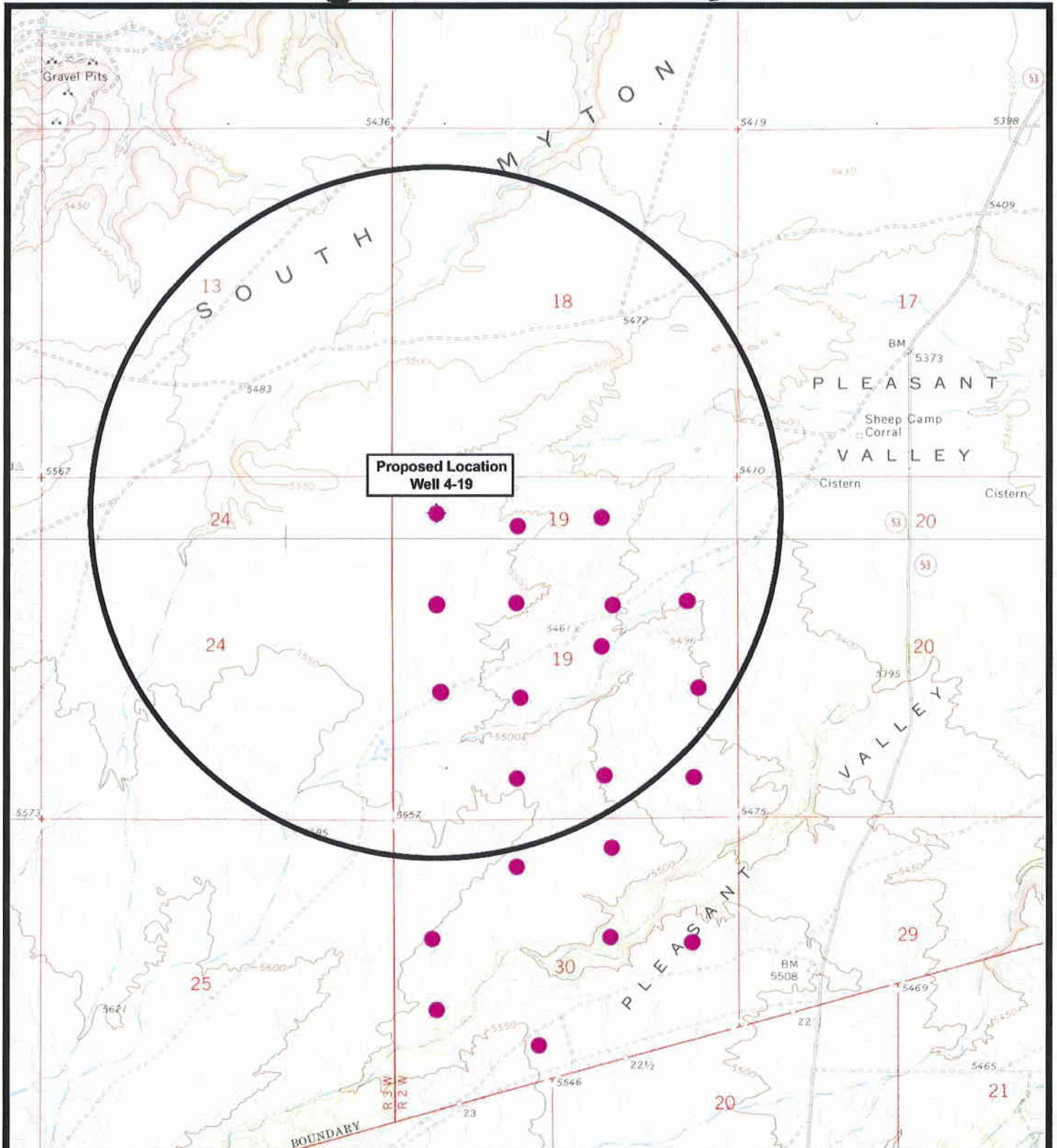
"C"




- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Water Source Well
 - Water Disposal Well
 - Injection Stations
- Unit Outlines**
- [Red outline symbol]

NEWFIELD
ROCKY MOUNTAINS

Exhibit A
Dutane & Utah Counties



**Proposed Location
Well 4-19**



NEWFIELD
Exploration Company

Well 4-19-4-2W
SEC. 19, T4S, R2W, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 12-18-2008

Legend

● Location

○ One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

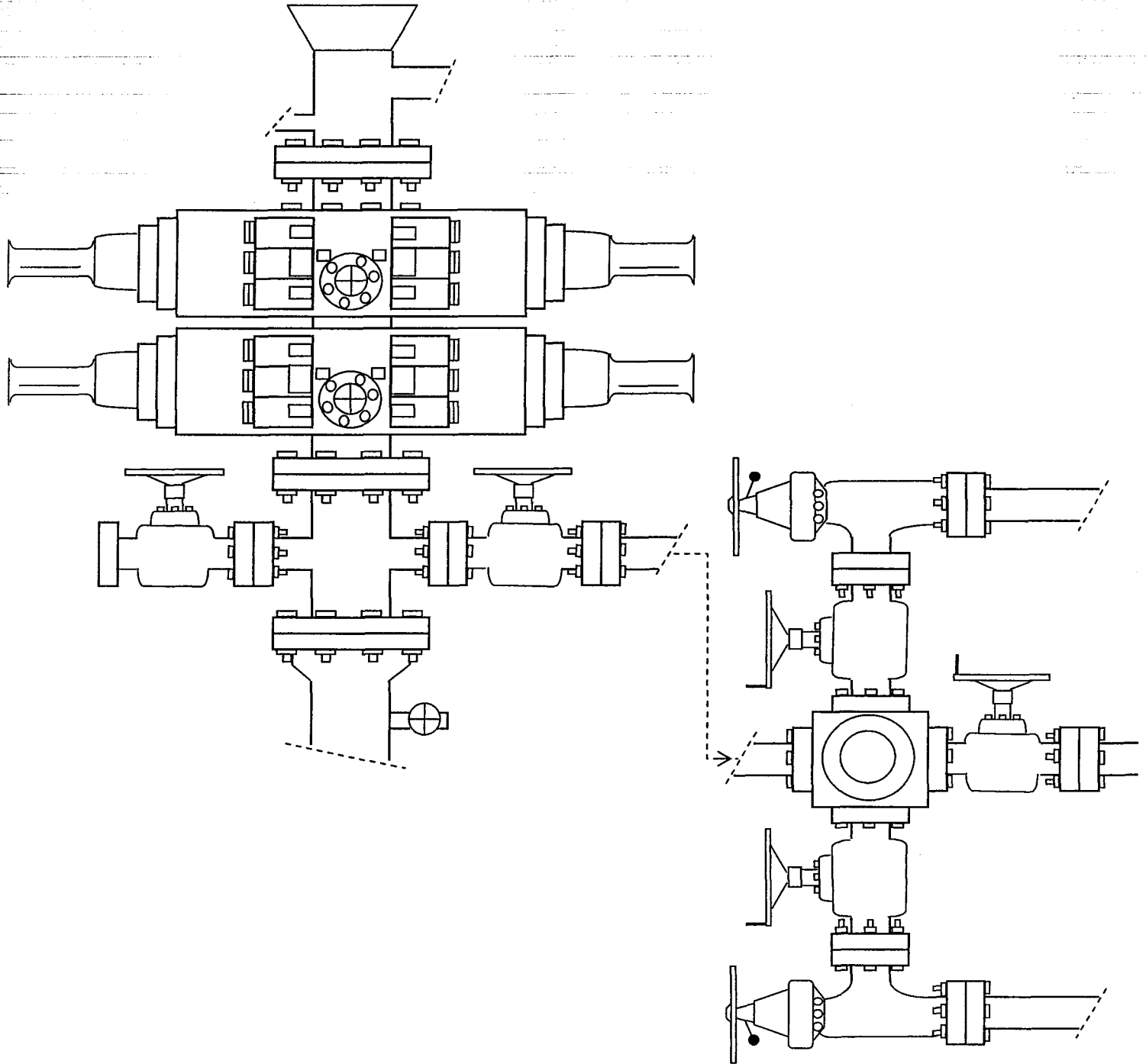


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/17/2009

API NO. ASSIGNED: 43-013-34237

WELL NAME: UTE TRIBAL 4-19-4-2

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NWNW 19 040S 020W

SURFACE: 0660 FNL 0658 FWL

BOTTOM: 0660 FNL 0658 FWL

COUNTY: DUCHESNE

LATITUDE: 40.12580 LONGITUDE: -110.15852

UTM SURF EASTINGS: 571699 NORTHINGS: 4441849

FIELD NAME: SOUTH MYTON BENCH (117)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB000100473)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
 R649-3-11. Directional Drill

COMMENTS:

*Needs Permit (03-25-09)
- Sup. Separate file*

STIPULATIONS:

*1- Federal Approval
2- Spacing Stip
3- STATEMENT OF BASIS*

API Number: 4301334237

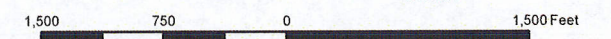
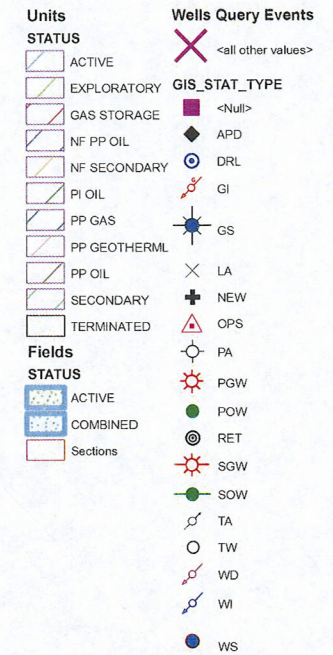
Well Name: UTE TRIBAL 4-19-4-2

Township 04.0 S Range 02.0 W Section 19

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason



1:14,145

Application for Permit to Drill

Statement of Basis

4/2/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1339	43-013-34237-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	UTE TRIBAL 4-19-4-2		Unit		
Field	SOUTH MYTON BENCH		Type of Work		
Location	NWNW 19 4S 2W U 660 FNL 658 FWL GPS Coord (UTM) 571699E 4441849N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill

4/2/2009

APD Evaluator

Date / Time

Surface Statement of Basis

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 210 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 4-19-4-2 oil well site is within an undesignated oilfield in upper Pleasant Valley. It is located on a flat with a gentle slope to the northeast. A gentle swale exists to the north of the location. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford and Christina Cimilula of the BLM represented the Ute Indian Tribe. They had no concerns regarding the proposal.

Floyd Bartlett

3/25/2009

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 4-19-4-2
API Number 43-013-34237-0 **APD No** 1339 **Field/Unit** SOUTH MYTON BENCH
Location: 1/4,1/4 NWNW **Sec** 19 **Tw** 4S **Rng** 2W 660 FNL 658 FWL
GPS Coord (UTM) 571691 4441855 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), James Hereford and Kristina Cimilula (Bureau of Land Management).

Regional/Local Setting & Topography

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 210 feet of the site. From this point new construction will be required.

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Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.05	Width 199	Length 290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Soil Type and Characteristics

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Paleo Potential Observed? N Cultural Survey Run? Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		20 1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

ATV's were used to access the site.

Floyd Bartlett
Evaluator

3/25/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 4-19-4-2 Well, 660' FNL, 658' FWL, NW NW, Sec. 19, T. 4 South, R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34237.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 4-19-4-2
API Number: 43-013-34237
Lease: 2OG0005609

Location: NW NW Sec. 19 T. 4 South R. 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
20G0005609

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 4-19-4-2

9. API Well No.
43 013 34237

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 19, T4S R2W

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator Newfield Production Company

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/NW (LOT #1) 660' FNL 658' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 12.6 miles southwest of Myton, UT

15. Distance from proposed*
location to nearest
property or lease line, ft. Approx. NA' f/lse, NA' f/unit
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
NA

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1321'

19. Proposed Depth
6,960'

20. BLM/BIA Bond No. on file
RLB000100473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5518' GL

22. Approximate date work will start*
3rd Qtr. 2009

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier*
Title
Regulatory Specialist

Name (Printed Typed)
Mandie Crozier

Date
3/10/09

Approved by (Signature) *Jerry Kuzela*
Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed Typed)
JERRY KUZELA
Office VERNAL FIELD OFFICE

Date JUN 24 2009

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

60 11 08 21 11 08

RECEIVED
VERNAL FIELD OFFICE

NOS n/a

IAFMSS# 09550117A

RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 4-19-4-2
API No: 43-013-34237

Location: Lot 1, Sec. 19, T4S, R2W
Lease No: 2OG0005609
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Private Surface
COAs not required

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Covering mud drilling operations, a variance is granted for Onshore Order #2 Drilling Operations III. C. Mud Program Requirements "flare line discharge shall be located not less than 100 feet from well head" Flare line discharge line can be 80 feet.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- The operator must report encounters of gilsonite and/or tar sand. This is a repetition of a standard COA.
- A copy of Newfield's operators APD well permit document shall be on location.

A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas

Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 29 Submitted
By Jim Smith Phone Number 823-
2072
Well Name/Number Ute Tribble 4-19-4-2
Qtr/Qtr NW/NW Section 19 Township 4S Range 2W
Lease Serial Number 2OG0005609
API Number 43-013-34237

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8:00 12/31/09 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 4:00 12/31/09 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW Section 19 T4S R2W

5. Lease Serial No.

MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 4-19-4-2

9. API Well No.

4301334237

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/32/09 MIRU Ross # 29. Spud well @ 9:00 AM. Drill 360' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 363.61 KB. On 1/5/10 cement with 200 sks of class "G" w/ 3% CaCl2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 9 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Ryan Crum

Signature

Title

Drilling Foreman

Date

01/06/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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JAN 11 2010

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 363.61

LAST CASING 8 5/8" SET AT 363.61
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 365 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 4-19-4-2
 FIELD/PROSPECT Mon. Butte
 CONTRACTOR & RIG # Ross Rig # 29

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
1		Well Head						0.95
8	8 5/8"	Casing (Shoe JT. 43.98)		24	J-55	STC		351.76
1		Guide Shoe						0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				353.61
TOTAL LENGTH OF STRING		353.61	8	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				363.61
TOTAL		351.76	8	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		351.76						
TIMING								
BEGIN RUN CSG.	Spud	9:00 AM	12/31/2009	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		2:00 PM	12/31/2009	Bbls CMT CIRC TO SURFACE				9
BEGIN CIRC		8:55 AM	1/5/2010	RECIPROCATED PIP				No
BEGIN PUMP CMT		9:14 AM	1/5/2010	BUMPED PLUG TO				
BEGIN DSPL. CMT		9:27 AM	1/5/2010					
PLUG DOWN		9:26 AM	1/5/2010					115

[illegible]

COMPANY REPRESENTATIVE

DATE 1/6/2010

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. NZ695

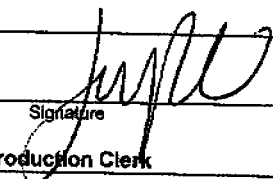
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17452	4301334237	UTE TRIBAL 4-19-4-2	NWNW	19	4S	2W	DUCHESNE	12/31/2009	
WELL 1 COMMENTS: GRRV											
CONFIDENTIAL											
A	99999	17453	4301334235	UTE TRIBAL 2-19-4-2	NWNE	19	4S	2W	DUCHESNE	12/29/2009	
GRRV											
CONFIDENTIAL											
B	99999	17400	4301334094	MON BT NE N 25-8-16	NESE	25	8S	16E	DUCHESNE	1/2/2010	
GRRV BNL = SESE INCORRECT - Resubmit											
B	99999	17400	4301334146	WELLS DRAW ST N-32-8-16	NWSW	32	8S	16E	DUCHESNE	1/1/2010	
GRRV BNL = NWSW											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

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JAN 13 2010

DIV. OF OIL, GAS & MINING

Signature: 
Production Clerk
Jentrl Park
01/13/10
Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

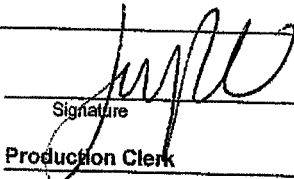
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17452	4301334237	UTE TRIBAL 4-19-4-2	NWNW	19	4S	2W	DUCHESNE	12/31/2009	1/28/10
WELL 1 COMMENTS: GRRV											
CONFIDENTIAL											
A	99999	17453	4301334235	UTE TRIBAL 2-19-4-2	NWNE	19	4S	2W	DUCHESNE	12/29/2009	1/28/10
GRRV											
CONFIDENTIAL											
B	99999	17400	4301334094	MON BT NE ^B N-25-8-16	NESE SESE	25	8S	16E	DUCHESNE	1/2/2010	
GRRV BHL = SESE INCORRECT - Resubmit											
B	99999	17400	4301334146	WELLS DRAW ST N-32-8-16	NWSW NWSE	32	8S	16E	DUCHESNE	1/1/2010	1/28/10
GRRV BHL = NWSW											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JAN 13 2010

DIV. OF OIL, GAS & MINING

Signature: 
Jentri Park
Production Clerk
Date: 01/13/10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

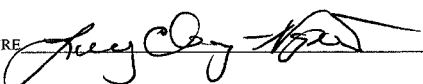
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:		5. LEASE DESIGNATION AND SERIAL NUMBER: MON BUTTE EDA 20G0005609	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR:		8. WELL NAME and NUMBER: UTE TRIBAL 4-19-4-2	
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		9. API NUMBER: 4301334237	
4. LOCATION OF WELL:		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE	
FOOTAGES AT SURFACE:		COUNTY: DUCHESNE	
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 19, T4S, R2W		STATE: UT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/09/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 03-09-10, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>03/09/2010</u>

(This space for State use only)

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MAR 11 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 4-19-4-2**1/1/2010 To 5/30/2010****2/25/2010 Day: 1****Completion**

on 2/25/2010 - CBL/Perferate 1st stage. - RU frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 7021' w/ 58' cement top. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) & perferate BsCarb sds @ 7037-39', 7020-22', 6995-97', 6976-80', 6964-66', 6953-55', 6934-36' w/ 3 spf for total of 48 shots. SIFN w/ 168 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$13,624**3/1/2010 Day: 2****Completion**

Rigless on 3/1/2010 - Frac well. Flow well back. - Stage #2: BsSnd, CP Lime sds. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 4',3',2',2',2',2' perf guns. Set plug @ 6880'. Perferate BsSnd @ 6852-56', CP Lime snd @ 6831-34', 6802-04', 6794-96', 6785-87', 6777-79' w/ 3-1/8" Disposable Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 45 shots. RU BJ & open w/ 2574 psi on casing. Perfs broke down @ 3984 psi back to 2574 psi w/ 11 bbls of fluid @ 7 bpm. Pressure to low to shut down. Pump 24 bbls of 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 11,777#'s of 100 mesh sand & 41,759#'s of 30/50 sand in 1673 bbls of Slick Water. Treated @ avr pressure of 3600 w/ ave rate of 62 bpm w/ 100 Mesh sand & 2ppg. Pump 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2536 w/ .81FG. 5 min was 2421. 10 min was 2379. 15 min was 2354. Leave pressure on well. 3831 bbls EWTR. - Stage #1: BsCarb sds. RU BJ Services "Ram Head" frac flange. Open w/ 393 psi on casing. RU BJ & perfs broke down @ 3869 psi back to 3315 psi w/ 3 bbls of fluid @ 3 bpm. ISIP 2920 w/ .85FG. 1 min was 2704. 4 min was 2661. Pump 24 bbls of 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 10,140#'s of 100 mesh sand & 59,114#'s of 30/50 sand in 1990 bbls of Slick Water. Treated @ avr pressure of 3716 w/ ave rate of 52 bpm w/ 100 Mesh sand & 2#. Pump 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3050 w/ .87FG. 5 min was 2732. 10 min was 2701. 15 min was 2679. Leave pressure on well. 2158 bbls EWTR. - Stage #5: B2 sds. RU WLT. RIH w/ frac plug & 4' perf guns. Set plug @ 6040'. Perferate B2 @ 5937-41' w/ 3 spf for total of 12 shots. RU BJ & open w/ 2275 psi on casing. Perfs broke down @ 2471 psi back to 2445 psi w/ 7 bbls of fluid @ 4 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 6753#'s of 20/40 sand in 250 bbls of Lightning 17 frac fluid. Treated @ avr pressure of 3274 w/ ave rate of 25 bpm w/ 6 ppg. ISIP was 2130 w/ .79FG. 5 min was 2131. 10 min was 2196. 15 min was 2202. RD BJ & WLT. Flow well back. Well flowed for 7 hours & turned to oil (ISIP was 1000psi) flowed back 1400 bbls.. 3743 bbls EWTR. - Stage #4: CP1 sds. RU WLT. RIH w/ frac plug & 5' perf guns. Set plug @ 6610'. Perferate CP1 @ 6558-63' w/ 3 spf for total of 15 shots. RU BJ & open w/ 2300 psi on casing. Perfs broke down @ 3757 psi back to 2594 psi w/ 3 bbls of fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 17,656#'s of 20/40 sand in 367 bbls of Lightning 17 frac fluid. Treated @ avr pressure of 3410 w/ ave rate of 27 bpm w/ 6 ppg. Pump 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2624 w/ .83FG. 5 min was 2398. 10 min was 2343. 15 min was 2328. Leave pressure on well. 4893 bbls EWTR. - Stage #3: CP4 & CP3 sds. RU WLT. RIH w/ frac plug & 4',3',2',2' perf guns. Set plug @ 6745'. Perferate CP4 @ 6726-30', 6716-19', CP3 sds @ 6676-78', 6666-68' w/ 3 spf for total of 33 shots. RU BJ & open w/ 2290 psi on casing. Perfs broke down @ 2591 psi back to 2556 psi w/ 5 bbls of fluid @ 7 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 80,540#'s of

20/40 sand in 695 bbls of Lightning 17 frac fluid. Treated @ avr pressure of 3306 w/ ave rate of 46 bpm w/ 8 ppg. Pump 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2582 w/ .82FG. 5 min was 2414. 10 min was 2360. 15 min was 2345. Leave pressure on well. 4526 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$144,458

3/3/2010 Day: 3**Completion**

NC #2 on 3/3/2010 - RU NC #2. Set kill plug. TIH w/ tbg. Drill out CBP - MIRUSU NC #2. Check CSG pressure. 1500 psi. RU PSI wireline company. RIH w/ wireline & set solid CBP @ 5830'. POOH w/ wireline. RD PSI. Bleed off gas. ND BOP. Break out frac head. MU wellhead flange. NU BOP. RU workfloor. Remove thread protectors & tally tbg. MU Weatherford 4 3/4" chomp bit & bit sub. TIH picking up tbg. Get in hole w/ 186 jts tbg. Tag CBP. RU rig pump & power swivel. Catch circulation. Drill out CBP. After drilling out CBP well began to flow. Flow back 200 bbls in 30 minutes. SIW, SIP 750 psi. SDFN

Daily Cost: \$0

Cumulative Cost: \$156,487

3/4/2010 Day: 4**Completion**

NC #2 on 3/4/2010 - Flow well. Drill out plugs - Hot oiler had thawed well. Check pressure. TBG 650 psi. CSG 700 psi. Csg bringing oil. Send to production tanks. Pump 30 bw down tbg to kill well. Continue pu tbg to tag sand @ 6970'. RU power swivel. Drill out remainder of last CBP. Clean out sand to PBTD @ 7075' (Gained 205 bbls w/ cleaning out to btm). RD & rack out power swivel. RU swab equipment. RIH w/ swab. IFL @ surface. Make 1 swab run to recover 15 bbls. Well started to flow. Flow well for 3 hrs to recover 200 bbls. Sample had 15% oil cut & trace of sand. RD swab equipment. RU pump to attempt to kill well. Pumped 140 bbls 10# brine. Well was still flowing. SDFN EWTR 2241 - Hot oiler had thawed well. Check pressure. TBG 1100 psi. CSG 1100 psi. Open well to proction tank. Flow back 30 bbls wtr & oil (30% cut). Turned to wtr. Open to flat tank. Flow well for 5 hrs to recover 622 bw (652 total). Well died off. Continue picking up tbg to tag next plug @ 6040'. RU power swivel. Drill out plug. Continue pu tbg to tag next plug @ 6610'. Drill out plug. Continue pu tbg to tag next plug @ 6745'. Drill out plug. Continue pu tbg to tag next plug @ 6880'. Drill out plug. Gained 400 bw w/ drilling out plugs. EOT @ 6911'. SDFN EWTR 2691 BBLs - Hot oiler had thawed well. Check pressure. TBG 650 psi. CSG 700 psi. Csg bringing oil. Send to production tanks. Pump 30 bw down tbg to kill well. Continue pu tbg to tag sand @ 6970'. RU power swivel. Drill out remainder of last CBP. Clean out sand to PBTD @ 7075' (Gained 205 bbls w/ cleaning out to btm). RD & rack out power swivel. RU swab equipment. RIH w/ swab. IFL @ surface. Make 1 swab run to recover 15 bbls. Well started to flow. Flow well for 3 hrs to recover 200 bbls. Sample had 15% oil cut & trace of sand. RD swab equipment. RU pump to attempt to kill well. Pumped 140 bbls 10# brine. Well was still flowing. SDFN EWTR 2241 - Hot oiler had thawed well. Check pressure. TBG 1100 psi. CSG 1100 psi. Open well to proction tank. Flow back 30 bbls wtr & oil (30% cut). Turned to wtr. Open to flat tank. Flow well for 5 hrs to recover 622 bw (652 total). Well died off. Continue picking up tbg to tag next plug @ 6040'. RU power swivel. Drill out plug. Continue pu tbg to tag next plug @ 6610'. Drill out plug. Continue pu tbg to tag next plug @ 6745'. Drill out plug. Continue pu tbg to tag next plug @ 6880'. Drill out plug. Gained 400 bw w/ drilling out plugs. EOT @ 6911'. SDFN EWTR 2691 BBLs

Daily Cost: \$0

Cumulative Cost: \$162,629

3/6/2010 Day: 6**Completion**

NC #2 on 3/6/2010 - Attempt to kill well. RU to flow to production tanks. - Hot oiler had thawed well. Check pressure. 100 psi tbg, 750 psi csg. Open well to flat tank. Well was flowing. Open to production tanks. RU pump. Circulate well w/ 160 bbls 10# brine wtr. Well still flowing. Install 20/64" choke into return line. Pump additional 180 bbls # 10 brine wtr. Lost 90 bbls w/ pumping. Pressured up to 750 psi w/ pumping. SIW. Let set for 30 min. Check pressure. 500 psi tbg, 500 psi csg. Open well to pit. Well unloaded brine & began to bring oil. RU to flow line w/ 20/64" choke to production tanks to flow through the night. Well flowed 200 bbls wtr & 60 bbls oil in 2 hrs. Will attempt to kill in the AM. SDFN EWTR 1979

Daily Cost: \$0

Cumulative Cost: \$221,752

3/8/2010 Day: 7**Completion**

NC #2 on 3/8/2010 - Kill well. Round trip tbg for prduction - Check well pressure. CSG 750 psi. TBG 150 psi. Well flowed for 4 hrs during night to recover 270 bw & 80 bbls oil. Pumper SIW @ 10:00 PM. RU rig pump to attempt to kill well w/ 10# brine wtr. Circulate well w/ 20/64" choke on return line. Pressured up to 1100 psi. Change out choke to 42/64". Circulating pressure @ 750 psi. After 100 bbls pressure dropped to 500 psi. After last 100 bbls SIP @ 350 psi. Leave well shut in for 1 hr w/ waiting on more brine. Check pressure. Pressure had dropped to 100 psi. Slowly bleed off. Well was standing dead. TOOH w/ tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly & TIH w/ tbg detail @ follows. 2 7/8" bullplug, collar, 3 jts 2 7/8" j-55 tbg, nipple, PBGA, 1 jt tbg, PSN, 1 jt tbg, TAC, 214 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead flange w/ 18000# tension. MU wellhead flow line. X-over to rod equipment. Rack out pump. SDFW

Daily Cost: \$0

Cumulative Cost: \$228,742

3/9/2010 Day: 8**Completion**

NC #2 on 3/9/2010 - Pick up rods. PWOP - Hot oiler had flushed tbg w/ 60 bw 10# brine @ 150°. PU & prime new Central Hydraulic 2 1/2" x 1 3/4" x 21' x 24' RHAC pump. TIH w/ picking up rods @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods (4 per), 144 - 3/4" plain rods, & 100 - 7/8" guided rods (4 per). Get in hole w/ rods. MU new 1 1/2" x 30' polished rod. RU pumping unit. Fill & test tbg to 200 psi w/ 5 bw. Stroke test pump to 800 psi w/ unit. RDMOSU NC #2. PWOP @ 1:00 PM W/ 122 SL @ 5 SPM FINAL REPORT! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$266,817

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FNL & 658' FWL (NW/NW) SEC. 19, T4S, R2W

At top prod. interval reported below

At total depth 7130'

14. Date Spudded
12/31/2009

15. Date T.D. Reached
02/10/2010

16. Date Completed 03/08/2010
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
EDA 20G0005609

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE TRIBAL 4-19-4-2

9. AFI Well No.
43-013-34237

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 19, T4S, R2W

12. County or Parish
DUCHESNE

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5518' GL 5530' KB

18. Total Depth: MD 7130'
TVD

19. Plug Back T.D.: MD 7075'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		200 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7119'		320 PRIMLITE		58'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6899'	TA @ 6732'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6934-7039' BsCarb	.36"	3	48
B) Green River			6777-6856' CPlime & BsSn	.34"	3	45
C) Green River			6666-6730' CP3 & CP4	.34"	3	33
D) Green River			6558-6563' - CP1	.34"	3	15

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6934-7039'	Frac w/ 69254#s 20/40 sand in 1469 bbls of slick water. (BsCarb)
6777-6856'	Frac w/ 53536#s 20/40 sand in 1151 bbls of slick water. (CPlime & BsSn)
6666-6730'	Frac w/ 80540#s 20/40 sand in 352 bbls of Lightning 17 fluid. (CP3 & CP4)
6558-6563'	Frac w/ 17656#s 20/40 sand in 110 bbls of Lightning 17 fluid. (CP1)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-6-10	3-23-10	24	→	12	0	11			2-1/2" x 1-3/4" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4502' 4735'
				GARDEN GULCH 2 POINT 3	4867' 5173'
				X MRKR Y MRKR	5420' 5449'
				DOUGALS CREEK MRK BI CARBONATE MRK	5564' 5841'
				B LIMESTON MRK CASTLE PEAK	5990' 6506'
				BASAL CARBONATE WASATCH	6904' 7042'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (B1) 5937-5941' .34" 3/12 Frac w/ 6753#s of 20/40 sand in 46 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 04/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

UTE TRIBAL 4-19-4-2**12/1/2009 To 4/28/2010****UTE TRIBAL 4-19-4-2****Waiting on Cement****Date:** 12/31/2009

Ross #29 at 360. Days Since Spud - BLM and state notified by e-mail - Ran 8Jts of 8 5/8" casing set @ 363.61 - Ross # 29 spud the UT 4-19-4-2 on 12/31/2010 @ 9:00 AM Drilled 365' of 12 1/4" hole, - On 1/5/2010 Cemented w/ BJ 200 Class "G" w/2%CaCl=.25#cello flake mixed at 15.88ppg 1.17yield

Daily Cost: \$0**Cumulative Cost:** \$51,674

UTE TRIBAL 4-19-4-2**Rigging down****Date:** 2/4/2010

NDSI #3 at 360. 0 Days Since Spud - Prepare to move

Daily Cost: \$0**Cumulative Cost:** \$57,919

UTE TRIBAL 4-19-4-2**Drill 7 7/8" hole with fresh water****Date:** 2/5/2010

NDSI #3 at 7110. 1 Days Since Spud - Pressure test upper kelly, safety valve, blind & pipe rams & choke to 2000 psi/Csg. To 1500 psi - Finish RU floor - PU VHA with Directional tools/ Tag cmt @ 300' - Drill 7 7/8" hole from 300' to 1018' / Survey @ 524' .94° - Install Rotating head rubber & Drive bushings / Survey @ 1018' .9° - Drill 7 7/8" hole from 1018' to 1127' - On 2/4/10 move rig #3 from Ute Tribal 2-19-4-2 to Ute Tribal 4-19-4-2 / Set all equipment

Daily Cost: \$0**Cumulative Cost:** \$102,588

UTE TRIBAL 4-19-4-2**Drill 7 7/8" hole with fresh water****Date:** 2/6/2010

NDSI #3 at 3217. 2 Days Since Spud - Drill 7 7/8" hole from 2116' to 3217' W/ 20,000lbs WOB, 145 TRPM, 395 GPM, 135 avg ROP - Drill 7 7/8" hole from 1127' to 2116' W/ 20,000lbs WOB, 145 TRPM, 395 GPM, 135 avg ROP - Rig Service Function test pipe rams and Crown-O-Matic, Grease Blocks, Swivel, and Crown sheaves

Daily Cost: \$0**Cumulative Cost:** \$121,478

UTE TRIBAL 4-19-4-2**Drill 7 7/8" hole with fresh water****Date:** 2/7/2010

NDSI #3 at 4564. 3 Days Since Spud - Rig service - Drill from 3980' to 4564' w/20-WOB,373 GPM,165TRPM 118avg/ROP - Drill from 3217' to 3890' w/20-WOB,373 GPM,165TRPM 118avg/ROP

Daily Cost: \$0**Cumulative Cost:** \$140,368

UTE TRIBAL 4-19-4-2**Drill 7 7/8" hole with fresh water****Date:** 2/8/2010

NDSI #3 at 5508. 4 Days Since Spud - Drill 7 7/8" hole from 5037 to 5508' / WOB 27/RPM 50/

420 GPM/ 42.8 FPH/ Flow 2 GPM @ 5220' - Rig service/ Function test BOP's & Crown-O-Matic/
BOP drill held - Drill 7 7/8" hole from 4564' to 5037'/WOB 27/RPM 50/420 GPM/52.3 FPH/
Flow 0 GPM

Daily Cost: \$0

Cumulative Cost: \$180,191

UTE TRIBAL 4-19-4-2**Drill 7 7/8" hole with fresh water**

Date: 2/9/2010

NDSI #3 at 6549. 5 Days Since Spud - Drill 7 7/8" hole from 5508' to 5949'/WOB 26/ RPM 50/ GPM 420/ SPM 129/ ROP 44.1 FPH - Drill 7 7/8" hole from 5949' to 6549'/ WOB 26/ RPM 50/GPM 420/ SPM 129/ ROP 44.4 FPH - BLM, State of Utah ,& BIA notified on 2/8/10 of TD on 2/9/10 & Rig move on 2/10/10 - Rig service/ Function test BOP's & Crown-O-Matic

Daily Cost: \$0

Cumulative Cost: \$198,740

UTE TRIBAL 4-19-4-2**Logging**

Date: 2/10/2010

NDSI #3 at 7130. 6 Days Since Spud - Drill 7 7/8" hole from 6549' to 6958' WOB 30/RPM 50/Pump 1580 psi/420 GPM/130 SPM/Flow 1 GPM/H2S o - Rig Service/Function test BOP's & Crown-O-Matic OK - Last survey @ 6809 2.61° Dir 205.57/ ROP 51.1 FPH - Wait on Halliburton Loggers - TOOH LDDP to 4000'/ Pump 320 bbls 10.0# Brine water/ Finish LDDP & BHA & Directional tools - Circ. & Cond. For open hole logs - Survey @ 7130' 2.40° Dir 207.30/ ROP 31.3 FPH - Drill 7 7/8" hole from 6958' to 7130'/ WOB 32/ RPM 50/ Pump 1580 psi 130 SPM 420 GPM/ No flow/ H2S 0

Daily Cost: \$0

Cumulative Cost: \$255,684

UTE TRIBAL 4-19-4-2**Rigging down**

Date: 2/11/2010

NDSI #3 at 7130. 7 Days Since Spud - Clean mud tanks - Release rig @2230 2/10/10 - NDBOP's & set Csg. Slips with 115,000# tension - Pump 400 sks 50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/ 23.5 bbls cmt returned to pit - Cmt Csg /Pump 320 sks lead cmt @ 11 ppg & 3.53 yield/ PLII+3%KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF - Circ. Csg. With Rig pump/ RU BJ test lines to 4000 psi. - Float @ 7077.42'/Transfer 6jts. 243.32' of Csg. To Ute Tribal 6-19-4-2/No problems running Csg. - RU Qt Casers & run 177 jts of 5.5" J55 LT&C 15.5# Csg. / Tag & 7109' / Wash down & land @ 7119.43' - Gamma ray in combo/ Loggers TD 7134' - RU Halliburton /Log well run Array comp. True resistivity/Spectral Density/ Dual spaced neutron/ - Change to Csg. Rams/ Test to 2000 psi Ok **Finalized**

Daily Cost: \$0

Cumulative Cost: \$361,401

Pertinent Files: Go to File List